



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DECEMBRE 2006

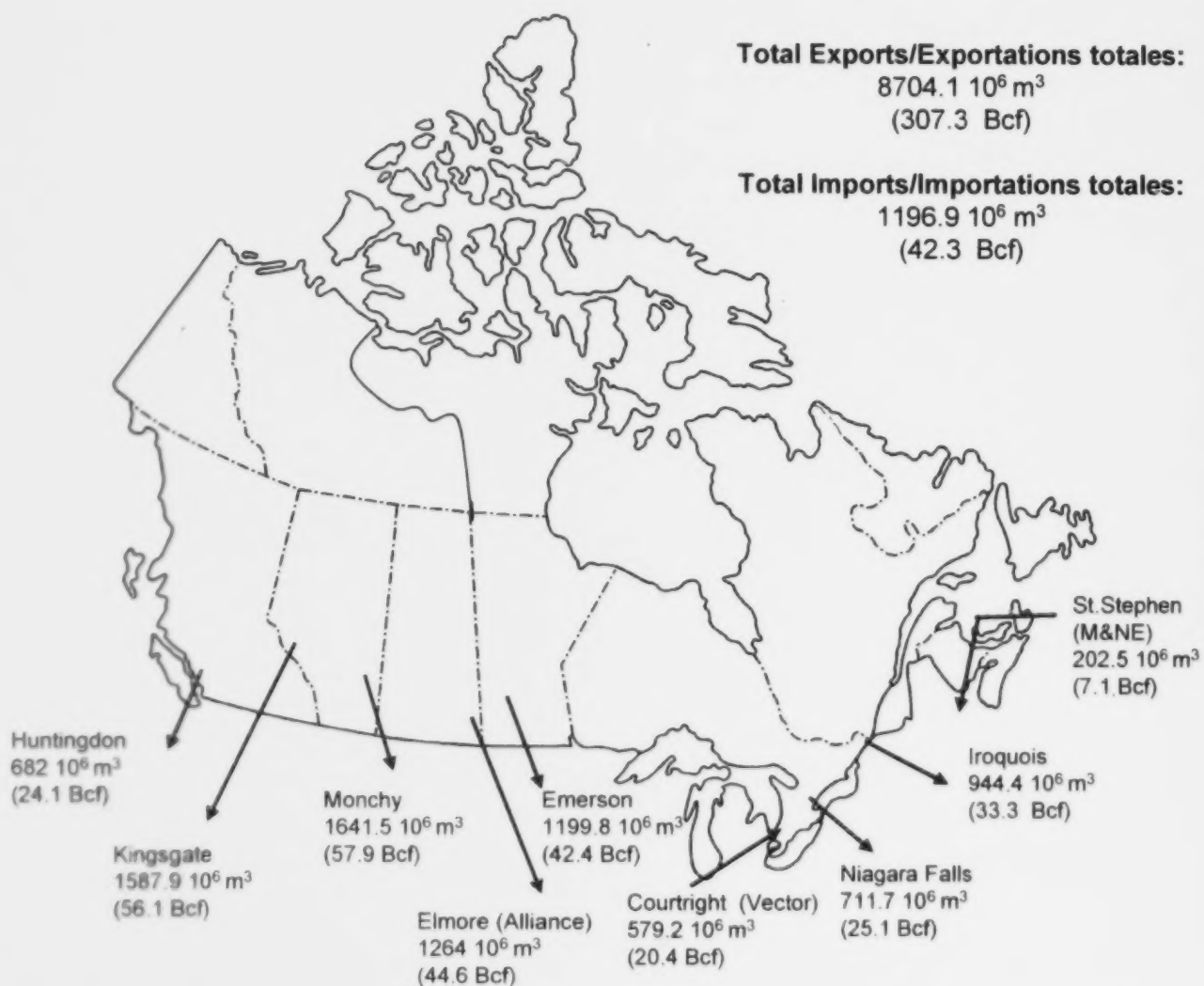


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35 301 01 cubic feet (cf)
(101 325 kilopascals and 15°C)	(14 73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2007/décembre 2007

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
December

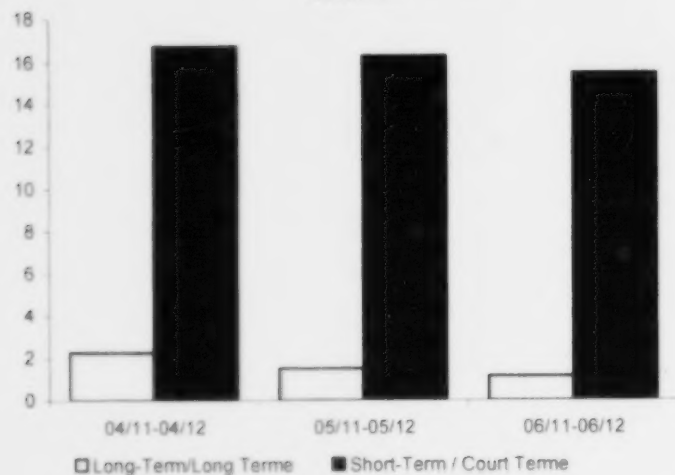


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

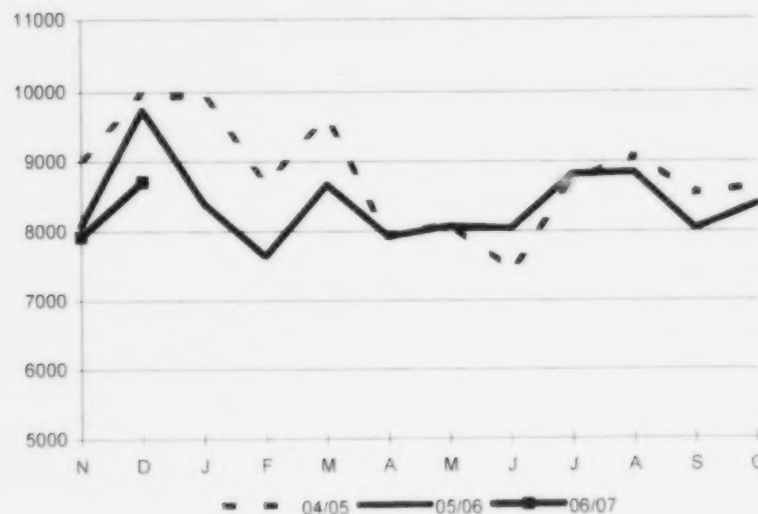


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

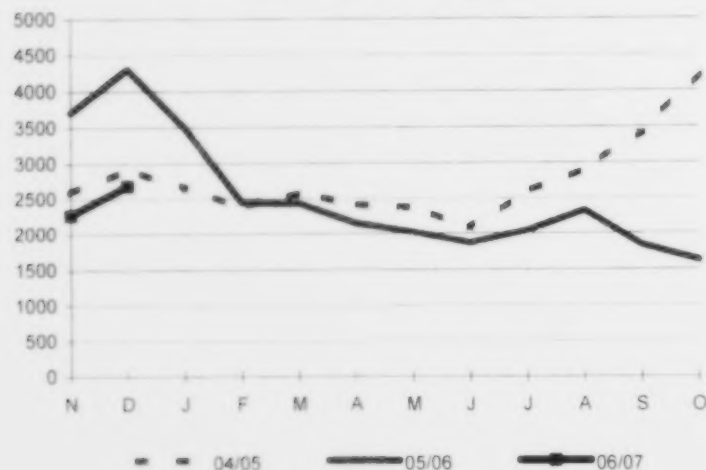
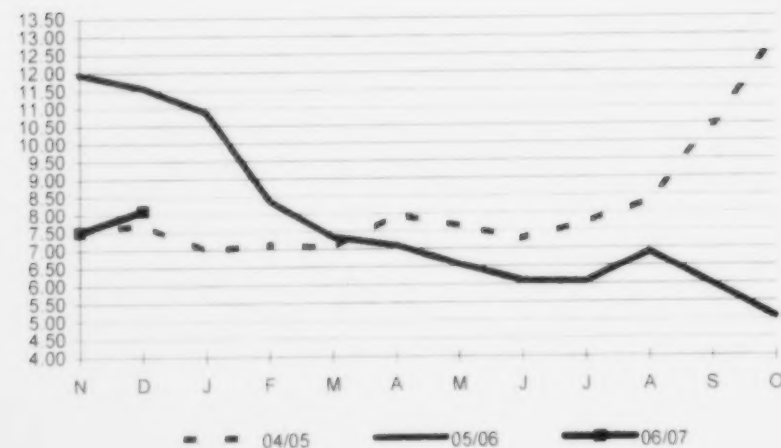


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2007/décembre 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
December

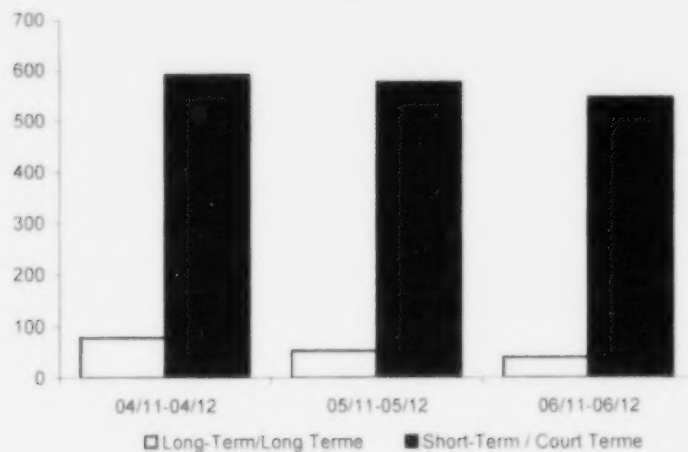


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

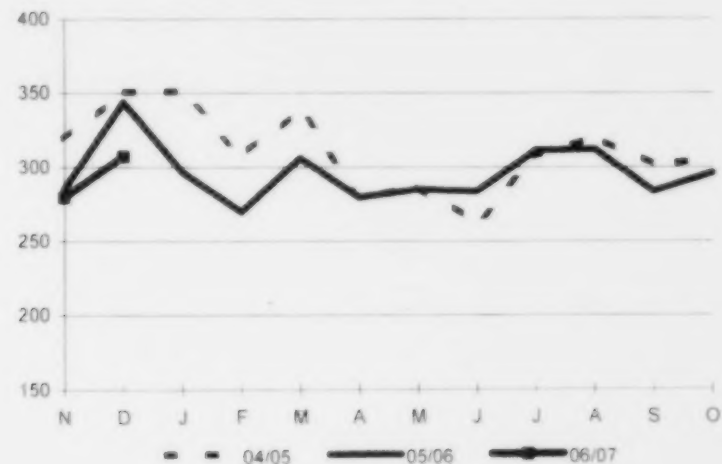


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

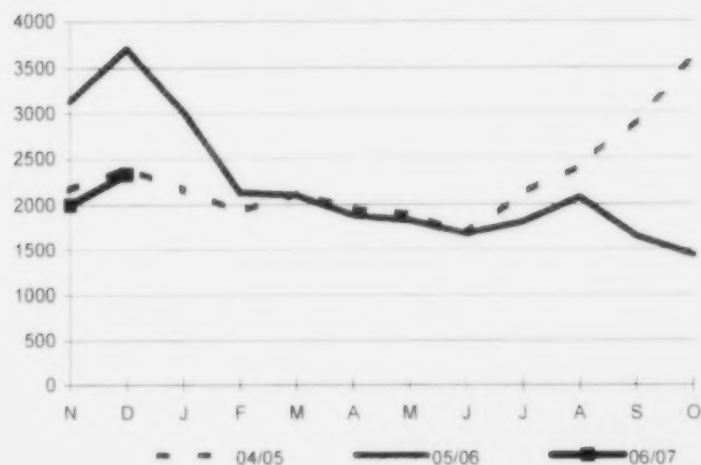
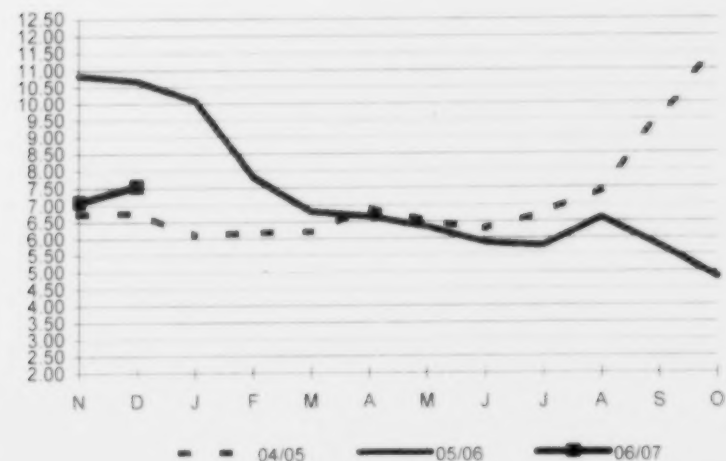


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-----Month/Mois-----		Variation	----- Cumulative to date -----		Variation
		2005/12	2006/12	% Change	2005/11-2005/12	2006/11-2006/12	% Change
Volume (Millions M3)	Long-term / Long terme	919.4	541.4	-41.1%	1498.8	1127.4	-24.8%
	Short-term / Court terme	8813.9	8162.7	-7.4%	16313.8	15495.0	-5.0%
	Total	9733.3	8704.1	-10.6%	17812.6	16622.4	-6.7%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	356.7	153.7	-56.9%	595.3	314.6	-47.2%
	Short-term / Court terme	3,942.0	2525.9	-35.9%	7405.2	4631.8	-37.5%
	Total	4298.7	2679.6	-37.7%	8000.6	4946.4	-38.2%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	10.26	7.51	-26.8%	10.48	7.38	-29.6%
	Short-term / Court terme	11.68	8.14	-30.3%	11.84	7.84	-33.7%
	Total	11.55	8.10	-29.9%	11.73	7.81	-33.4%
Volume (BCF)	Long-term / Long terme	32.5	19.1	-41.1%	52.9	39.8	-24.8%
	Short-term / Court terme	311.1	288.2	-7.4%	575.9	547.0	-5.0%
	Total	343.6	307.3	-10.6%	628.8	586.8	-6.7%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	307.3	133.3	-56.6%	509.3	274.9	-46.0%
	Short-term / Court terme	3395.3	2190.7	-35.5%	6327.6	4044.2	-36.1%
	Total	3702.6	2324.0	-37.2%	6836.9	4319.1	-36.8%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	9.48	6.99	-26.3%	9.62	6.92	-28.0%
	Short-term / Court terme	10.80	7.58	-29.8%	10.85	7.35	-32.3%
	Total	10.67	7.54	-29.4%	10.75	7.32	-31.9%

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2005/12	2006/12	% CHANGE VARIATION EN %	2005/12	2006/12	% CHANGE VARIATION EN %	2005/11 2005/12	2006/11 2006/12	% CHANGE VARIATION EN %	2005/12	2006/12	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	919.4	541.4	-41.1	10.26	7.51	-26.8	1498.8	1127.4	-24.8	10.48	7.38	-29.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5591.7	4871.3	-12.9	11.41	8.13	-28.8	10163.0	9330.3	-8.2	11.73	7.82	-33.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3222.2	3291.4	2.1	12.16	8.16	-32.9	6150.8	6164.7	0.2	12.03	7.89	-34.4
TOTAL - TERM/TERME	9733.3	8704.1	-10.6	11.55	8.10	-29.9	17812.6	16622.4	-6.7	11.73	7.82	-33.4
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	1348.2	1079.1	-20.0	10.97	7.66	-30.2	2464.0	1560.2	-36.7	10.95	7.44	-32.1
MIDWEST/MIDWEST	3943.4	3293.7	-16.5	11.66	8.01	-31.3	7298.5	6663.3	-8.7	12.12	7.79	-35.7
MOUNTAIN/ROCHEUSES	22.7	8.7	-61.7	11.82	7.23	-38.9	63.0	16.5	-73.9	10.76	7.18	-33.3
NORTHEAST/NORD-EST	3265.7	3143.3	-3.7	11.89	8.62	-27.5	5926.7	5798.1	-2.2	11.85	8.30	-29.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1153.4	1179.3	2.2	10.90	7.43	-31.8	2060.4	2584.3	25.4	10.96	7.03	-35.9
TOTAL - REGION/RÉGION	9733.3	8704.1	-10.6	11.55	8.10	-29.9	17812.6	16622.4	-6.7	11.73	7.82	-33.4
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	1321.1	1222.1	-7.5	11.30	8.16	-27.8	2397.4	2859.8	19.3	11.41	7.60	-33.4
LDC/SDL	1716.3	1453.4	-15.3	11.20	7.92	-29.3	2983.0	2241.1	-24.9	11.80	7.79	-34.0
MARKETING CO./COMMERCIALISATEURS	6525.5	5957.6	-8.7	11.69	8.13	-30.4	12149.7	11377.1	-6.4	11.77	7.88	-33.1
PIPELINE/PIPELINES	170.5	71.0	-58.3	11.62	8.09	-30.4	282.4	144.5	-48.8	11.80	7.51	-36.4
TOTAL - CUSTOMER TYPE/CLIENT	9733.3	8704.1	-10.6	11.55	8.10	-29.86	17812.6	16622.4	-6.7	11.73	7.82	-33.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/12	2006/12	% CHANGE VARIATION EN %	2005/12	2006/12	% CHANGE VARIATION EN %	2005/11 2005/12	2006/11 2006/12	% CHANGE VARIATION EN %	2005/11 2005/12	2006/11 2006/12	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	32.5	19.1	-41.1	9.48	6.99	-26.3	52.9	39.8	-24.8	9.62	6.92	-28.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	197.4	172.0	-12.9	10.55	7.56	-28.3	358.8	329.4	-8.2	10.75	7.33	-31.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	113.7	116.2	2.1	11.24	7.59	-32.5	217.1	217.6	0.2	11.03	7.39	-33.0
TOTAL - TERM/TERME	343.6	307.3	-10.6	10.67	7.54	-29.4	628.8	586.8	-6.7	10.75	7.32	-31.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	47.6	38.1	-20.0	10.14	7.13	-29.7	87.0	55.1	-36.7	10.04	6.95	-30.8
MIDWEST/MIDWEST	139.2	116.3	-16.5	10.77	7.45	-30.9	257.6	235.2	-8.7	11.10	7.30	-34.2
MOUNTAIN/ROCHEUSES	0.8	0.3	-61.7	10.92	6.72	-38.5	2.2	0.6	-73.9	9.84	6.73	-31.6
NORTHEAST/NORD-EST	115.3	111.0	-3.7	10.99	8.02	-27.0	209.2	204.7	-2.2	10.87	7.78	-28.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.7	41.6	2.2	10.07	6.91	-31.4	72.7	91.2	25.4	10.05	6.59	-34.4
TOTAL - REGION/RÉGION	343.6	307.3	-10.6	10.67	7.54	-29.4	628.8	586.8	-6.7	10.75	7.32	-31.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	46.6	43.1	-7.5	10.45	7.59	-27.32	84.6	101.0	19.3	10.47	7.13	-31.9
LDC/SDL	60.6	51.3	-15.3	10.35	7.37	-28.81	105.3	79.1	-24.9	10.82	7.28	-32.7
MARKETING CO./COMMERCIALISATEURS	230.4	210.3	-8.7	10.80	7.57	-29.93	428.9	401.6	-6.4	10.79	7.38	-31.6
PIPELINE/PIPELINES	6.0	2.5	-58.3	10.74	7.53	-29.87	10.0	5.1	-48.8	10.83	7.04	-35.0
TOTAL - CUSTOMER TYPE/CLIENT	343.6	307.3	-10.6	10.67	7.54	-29.4	628.8	586.8	-6.7	10.75	7.32	-31.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2005/12	2006/12	%CHANGE VARIATION EN %	2005/12	2006/12	%CHANGE VARIATION EN %	2005/11- 2005/12	2006/11- 2006/12	%CHANGE VARIATION EN %	2005/11- 2005/12	2006/11- 2006/12	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERM	24.5	20.4	-16.8				50.4	40.3	-20.1			
TOTAL	ADEN	24.5	20.4	-16.8				50.4	40.3	-20.1			
CARDSTON	SHORT-TERM/COURT TERM	8.9	2.4	-73.5				22.7	17.1	-24.5			
TOTAL	CARDSTON	8.9	2.4	-73.5				22.7	17.1	-24.5			
CHIPPAWA	SHORT-TERM/COURT TERM	339.4	219.7	-35.3	13.03	8.74	-32.9	542.6	414.6	-23.6	13.06	8.32	-36.3
TOTAL	CHIPPAWA	339.4	219.7	-35.3	13.03	8.74	-32.9	542.6	414.6	-23.6	13.06	8.32	-36.3
CORNWALL	SHORT-TERM/COURT TERM	22.1	21.6	-2.5	13.52	10.18	-24.7	39.0	40.5	3.8	14.28	9.83	-31.2
TOTAL	CORNWALL	22.1	21.6	-2.5	13.52	10.18	-24.7	39.0	40.5	3.8	14.28	9.83	-31.2
EAST HEREFORD	LONG-TERM/LONG TERME	59.1	41.6	-29.7	9.30	7.03	-24.5	104.5	70.5	-32.5	10.59	6.72	-36.6
	SHORT-TERM/COURT TERM	96.7	47.7	-50.7				169.8	86.5	-49.1			
TOTAL	EAST HEREFORD	155.8	89.2	-42.7				274.3	157.0	-42.8			
ELMORE	SHORT-TERM/COURT TERM	1393.7	1264.0	-9.3	12.04	8.08	-32.8	2762.3	2530.9	-8.4	12.68	7.94	-37.4
TOTAL	ELMORE	1393.7	1264.0	-9.3	12.04	8.08	-32.8	2762.3	2530.9	-8.4	12.68	7.94	-37.4
EMERSON	LONG-TERM/LONG TERME	22.6	15.1	-33.0	8.08	7.14	-11.5	39.0	28.7	-26.3	8.98	6.03	-32.8
	SHORT-TERM/COURT TERM	1160.6	1184.7	2.1	11.86	8.12	-31.5	2097.5	2433.7	16.0	11.32	7.77	-31.3
TOTAL	EMERSON	1183.2	1199.8	1.4	11.79	8.11	-31.2	2136.4	2462.4	15.3	11.27	7.75	-31.2
HUNTINGDON	LONG-TERM/LONG TERME	23.2	21.6	-6.9	4.98	5.19	4.3	46.2	42.8	-7.4	5.08	5.15	1.3
	SHORT-TERM/COURT TERM	669.0	660.5	-1.3	11.28	7.73	-31.5	1175.7	1100.2	-6.4	11.13	7.22	-35.1
TOTAL	HUNTINGDON	692.1	682.0	-1.5	11.07	7.65	-30.9	1221.9	1143.0	-6.5	10.90	7.14	-34.5
IROQUOIS	LONG-TERM/LONG TERME	370.5	64.9	-82.5	11.48	10.73	-6.5	460.8	215.9	-53.1	12.49	9.16	-26.7
	SHORT-TERM/COURT TERM	539.4	879.5	63.0	14.82	9.06	-38.9	1250.0	1647.4	31.8	13.27	8.72	-34.3
TOTAL	IROQUOIS	909.9	944.4	3.8	13.46	9.18	-31.8	1710.9	1863.4	8.9	13.06	8.77	-32.8
KINGSGATE	LONG-TERM/LONG TERME	112.7	82.1	-27.2	7.61	4.96	-34.8	203.9	146.0	-28.4	7.26	4.72	-35.0
	SHORT-TERM/COURT TERM	1671.4	1505.8	-9.9	10.78	7.32	-32.1	2976.9	2704.5	-9.2	10.78	6.99	-35.2
TOTAL	KINGSGATE	1784.1	1587.9	-11.0	10.58	7.20	-32.0	3180.8	2850.5	-10.4	10.56	6.87	-34.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		CHANGE VARIATION EN %		CHANGE VARIATION EN %	
		2005/12	2006/12	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12	2005/12	2006/12
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	9.59	7.87	261.0	261.0	10.39	7.64	0.0			-26.5
	SHORT-TERM/COURT TERM	1822.9	1508.8	11.26	8.04	3104.7	2780.2	11.77	7.89	-17.2			-33.0
	TOTAL MONCHY	1955.5	1641.5	11.15	8.03	3365.7	3041.1	11.66	7.87	-16.1			-32.5
NAPIERVILLE	LONG-TERM/LONG TERME	41.7	42.1	5.48	5.44	81.4	81.5	5.61	5.60	1.0			-0.2
	SHORT-TERM/COURT TERM	5.3	2.0	11.14	9.27	9.4	3.8	12.02	8.58	-62.0			
	TOTAL NAPIERVILLE	47.0	44.1	11.34	9.07	90.7	85.3	11.95	8.51	-6.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	108.3	108.3	12.77	7.97	213.2	213.2	11.45	8.17	0.0			-28.6
	SHORT-TERM/COURT TERM	772.2	603.4	11.14	9.27	1413.3	1177.2	12.02	8.58	-21.9			-28.7
	TOTAL NIAGARA FALLS	880.5	711.7	11.34	9.07	1626.5	1390.5	11.95	8.51	-19.2			-28.7
NORTH PORTAL	LONG-TERM/LONG TERME	0.8	0.1	3.57	8.13	1.4	0.3	3.60	6.67	-89.2			85.1
	TOTAL NORTH PORTAL	0.8	0.1	3.57	8.13	1.4	0.3	3.60	6.67	-89.2			85.1
PHILIPSBURG	LONG-TERM/LONG TERME	18.3	8.8	11.40	9.10	27.5	17.3	10.36	8.48	-51.7			-18.1
	SHORT-TERM/COURT TERM	0.4	12.9	14.18	8.65	0.4	24.1	13.56	8.34	3021.8			
	TOTAL PHILIPSBURG	18.7	21.8	14.03	8.77	27.9	41.4	13.65	8.41	16.2			
REAGAN FIELD	SHORT-TERM/COURT TERM	1.5	1.1	14.03	8.77	3.0	2.3	13.65	8.41	-22.1			
	TOTAL REAGAN FIELD	1.5	1.1	14.03	8.77	3.0	2.3	13.65	8.41	-22.1			
SIERRA	SHORT-TERM/COURT TERM	4.5	4.8	14.18	8.65	9.4	9.4	13.56	8.34	6.6			
	TOTAL SIERRA	4.5	4.8	14.18	8.65	9.4	9.4	13.56	8.34	6.6			
SPRAGUE	SHORT-TERM/COURT TERM	11.1	14.0	14.03	8.77	19.6	26.2	13.65	8.41	25.8			
	TOTAL SPRAGUE	11.1	14.0	14.03	8.77	19.6	26.2	13.65	8.41	25.8			
ST CLAIR	SHORT-TERM/COURT TERM	26.6	31.4	14.03	8.77	87.4	86.5	13.65	8.41	18.1			
	TOTAL ST CLAIR	26.6	31.4	14.03	8.77	87.4	86.5	13.65	8.41	18.1			
ST STEPHEN	LONG-TERM/LONG TERME	29.7	24.2	12.84	9.63	60.1	50.2	14.48	8.90	-18.5			-38.6
	SHORT-TERM/COURT TERM	243.9	178.3	14.18	8.65	579.7	369.7	13.56	8.34	-26.9			-38.5
	TOTAL ST STEPHEN	273.5	202.5	14.03	8.77	639.9	420.0	13.65	8.41	-26.0			-38.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN%	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2005/12	2006/12		2005/12	2006/12		2005/11- 2005/12	2006/11- 2006/12		2005/11- 2005/12	2006/11- 2006/12	
TOTAL	9753.3	8704.1	-10.6	11.55	8.10	-29.9	17812.6	16622.4	-6.7	11.73	7.81	-33.4

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

TABLE 3A

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2006/11</u>	<u>2006/12</u>	<u>2007/01</u>	<u>2007/02</u>	<u>2007/03</u>	<u>2007/04</u>	<u>2007/05</u>	<u>2007/06</u>	<u>2007/07</u>	<u>2007/08</u>	<u>2007/09</u>	<u>2007/10</u>	<u>TOTAL</u>
ADEN	19934.9	20351.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40285.9
CARDSTON	14749.0	2354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17103.5
CHIPPAWA	194894.6	219655.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414550.1
CORNWALL	18928.5	21580.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40508.5
EAST HEREFORD	67730.2	89222.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156953.1
ELMORE	126689.5	126400.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253090.4
EMERSON	1262599.0	1199787.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2462386.5
HUNTINGDON	460952.1	682018.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1142970.5
IROQUOIS	918998.2	944375.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1863373.6
KINGSGATE	1262596.7	1587899.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2850496.3
MONCHY	1399695.3	1641452.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3041147.9
NAPIERVILLE	41199.9	44136.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85336.4
NIAGARA FALLS	678734.0	711732.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1390466.2
NORTH PORTAL	174.8	84.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.2
PHILIPSBURG	19603.6	21760.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41364.4
REAGAN FIELD	1125.3	1132.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2258.0
SIERRA	4588.9	4773.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9361.9
SPRAGUE	12246.4	13964.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26210.4
ST CLAIR	55093.4	31390.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86483.9
ST STEPHEN	217498.3	202454.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419952.5
TOTAL	7918238.5	8704131.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16622370.2

TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12

TABLE

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2006/11 2006/12	2005/11 2005/12	% CHANGE VARIATION EN %	2006/12	2005/12	% CHANGE VARIATION EN %	2006/11 2006/12	2005/11 2005/12	% CHANGE VARIATION EN %	2006/12	2005/12	% CHANGE VARIATION EN %
NEXEN INC	1899.1	1491.4	27.3	1107.4	834.9	32.6	67039.7	52648.7	27.3	39093.2	29474.3	32.6
BP CANADA	1642.1	2209.2	-25.7	858.8	1257.9	-31.7	57966.0	77986.8	-25.7	30316.9	44405.6	-31.7
CARGILL, INC.	1020.4	1085.8	-6.0	606.3	586.4	3.4	36019.9	38328.2	-6.0	21401.6	20700.0	3.4
CORAL ENERGY	966.6	1111.9	-13.1	490.1	612.6	-20.0	34123.4	39251.6	-13.1	17299.7	21625.8	-20.0
PACIFIC GAS & EL	957.9	953.7	0.4	521.8	520.8	0.2	33813.2	33665.1	0.4	18418.9	18383.3	0.2
TENASKA MARKE	497.5	404.2	23.1	254.7	222.9	14.3	17562.2	14267.2	23.1	8990.5	7867.8	14.3
PPM ENERGY CA	494.2	0.0	0.0	261.7	0.0	0.0	17445.3	0.0	0.0	9239.5	0.0	0.0
SETC	491.1	385.5	27.4	226.8	208.6	8.8	17337.8	13609.5	27.4	8007.6	7362.2	8.8
ENCANA CORPOR	487.9	547.8	-10.9	257.0	291.9	-12.0	17223.0	19337.0	-10.9	9071.3	10305.7	-12.0
CONOCOPHILLIPS	484.9	629.7	-23.0	246.4	321.1	-23.3	17118.7	22229.4	-23.0	8697.9	11333.4	-23.3
CONSTELLATION	453.5	441.2	2.8	207.8	290.4	-28.4	16008.1	15573.1	2.8	7336.5	10251.8	-28.4
HUSKY	439.6	442.6	-0.7	228.2	233.4	-2.2	15517.0	15625.9	-0.7	8055.7	8237.8	-2.2
PROGAS	407.9	439.9	-7.3	192.6	248.8	-22.6	14398.1	15530.5	-7.3	6797.7	8781.2	-22.6
PUGET SOUND	398.6	427.2	-6.7	253.7	256.9	-1.2	14069.3	15080.0	-6.7	8957.4	9068.4	-1.2
PETRO-CANADA	334.0	333.7	0.1	172.9	167.7	3.1	11788.9	11779.0	0.1	6103.6	5919.6	3.1
OTHERS (AUTRES)	5647.3	6998.8	-18.3	2817.9	3679.2	-23.4	199355.2	243888.5	-18.3	99476.2	129878.6	-23.4
TOTAL	16622.4	17812.6	-6.7	8704.1	9733.3	-10.6	586785.7	628800.7	-6.7	307264.2	343595.4	-10.6

TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12**

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	06/11 <u>06/12</u>	05/11 <u>05/12</u>	% CHANGE VARIATIO N EN %	06/11 <u>06/12</u>	05/11 <u>05/12</u>	% CHANGE VARIATION EN %	06/11 <u>06/12</u>	05/11 <u>05/12</u>	% CHANGE VARIATION EN %	06/11 <u>06/12</u>	05/11 <u>05/12</u>	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORP	299.0	356.2	-16.1	7.54	10.47	-28.0	10555.3	12573.3	-16.1	7.13	9.69	-26.4
TCGS	76.2	302.8	-74.8	4.15	10.50	-60.5	2689.8	10688.9	-74.8	3.93	9.76	-59.7
PROGAS	247.8	237.8	4.2	8.15	12.00	-32.1	8746.6	8395.3	4.2	7.72	11.13	-30.7
DTE ENERGY TRA	70.5	93.9	-24.9	6.72	10.32	-34.9	2487.9	3314.3	-24.9	6.35	9.55	-33.5
SHELL CANADA	81.5	81.4	0.2	5.60	5.61	-0.2	2878.5	2872.5	0.2	5.30	5.19	2.1
CARGILL GAS MK	60.7	72.6	-16.4	9.24	11.43	-19.2	2141.8	2561.8	-16.4	8.74	10.59	-17.4
IMPERIAL/BOSTO	50.2	60.1	-16.5	8.90	14.48	-38.6	1773.5	2123.3	-16.5	8.42	13.38	-37.1
BROOKLYN NAV	44.8	44.7	0.2	9.11	15.52	-41.3	1581.7	1579.0	0.2	8.62	14.35	-39.9
ENCO GAS	33.8	37.3	-9.2	5.34	5.02	6.4	1194.6	1316.0	-9.2	5.06	4.64	8.9
ATCOR	40.3	35.1	14.9	9.82	12.95	-24.2	1423.3	1238.7	14.9	9.32	12.05	-22.7
CHEVRON CAN	31.8	32.4	-1.8	3.49	3.41	2.5	1121.1	1142.0	-1.8	3.31	3.15	4.8
SELKIRK/PROMAR	14.9	29.9	-50.2	7.14	9.89	-27.9	526.2	1055.8	-50.2	6.78	9.15	-25.9
SELKIRK/PANCDN	12.1	24.2	-50.2	5.99	7.72	-22.4	426.1	855.0	-50.2	5.69	7.14	-20.3
SELKIRK/IM.OIL	13.0	20.5	-36.8	7.42	10.74	-30.9	457.9	724.8	-36.8	7.06	9.97	-29.2
AEC OIL & GAS	19.9	17.8	12.2	9.99	13.66	-26.9	703.7	627.2	12.2	9.48	12.71	-25.4
OTHERS	30.8	52.1	-40.8	7.29	7.87	-7.5	1088.8	1840.6	-40.8	6.88	7.29	-5.5
TOTAL LONG-TERM	1127.4	1498.8	-24.8	7.38	10.48	-29.5	39796.9	52908.7	-24.8	9.71	6.99	-28.0

Table 5

TOP 15 EXPORTERS: 2006/11 AND 2006/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0611 0612	0511 0512	% CHANGE VARIATION EN %	0611 0612	0511 0512	% CHANGE VARIATION EN %	0611 0612	0511 0512	% CHANGE VARIATION EN %	0611 0612	0511 0512	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	1642.1	2209.2	-25.7				57966.0	77986.8	-25.7			
NEXEN INC.	1899.1	1491.4	27.3				67039.7	52648.7	27.3			
CORAL ENERGY	966.6	1111.9	-13.1				34123.4	39251.6	-13.1			
CARGILL, INC.	1020.4	1085.8	-6.0				36019.9	38328.2	-6.0			
PACIFIC GAS & EL	957.9	953.7	0.4				33813.2	33665.1	0.4			
CONOCOPHILLIPS	484.9	629.7	-23.0				17118.7	22229.4	-23.0			
PACIFICORP ENER	0.0	446.0	-100.0				0.0	15744.4	-100.0			
CONSTELLATION	453.5	441.2	2.8				16008.1	15573.1	2.8			
PUGET SOUND	398.6	427.2	-6.7				14069.3	15080.0	-6.7			
HUSKY	435.2	426.9	1.9				15362.4	15069.9	1.9			
TENASKA MARKE	497.5	404.2	23.1				17562.2	14267.2	23.1			
SETC	491.1	385.5	27.4				17337.8	13609.5	27.4			
BURLINGTON MA	297.2	363.7	-18.3				10489.9	12839.6	-18.3			
PETRO-CANADA	334.0	333.7	0.1				11788.9	11779.0	0.1			
DUKE CANADA C	0.0	323.6	-100.0				0.0	11424.5	-100.0			
OTHERS	5617.1	5280.2	6.4				198289.4	186394.9	6.4			
TOTAL SHORT-TERM	15495.0	16313.8	-5.0	7.85	11.84	-33.7	546988.8	575892.0	-5.0	7.42	10.96	-32.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE
A

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD PÉRIODE	VOLUME MILLIONS m³	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m³	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m³	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)
2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/12	5412.7	8.07	0.25	7.81	3291.4	8.16	0.25	7.91	8704.1	8.10	0.25	7.85
2006/11 2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/11 2006/12	10457.7	7.77	0.25	7.52	6164.7	7.89	0.26	7.63	16622.4	7.82	0.26	7.56

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUS POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE
7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m ³	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m ³	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)
2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/12	4324.8	8.08	0.25	7.83	2965.3	8.21	0.26	7.95	7290.1	8.13	0.25	7.88
2006/11 2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/11 2006/12	8420.6	7.80	0.25	7.55	5499.0	7.94	0.26	7.68	13919.7	7.85	0.25	7.60

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA
TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE
TRANSPORT HORS DE L'ALBERTA.LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ
ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE
8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)
2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/12	891.7	7.85	0.22	7.63	323.1	7.68	0.17	7.51	1214.7	7.80	0.21	7.60
2006/11 2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/11 2006/12	1637.9	7.49	0.22	7.26	651.7	7.45	0.20	7.24	2289.7	7.48	0.22	7.26

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTE: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2006/12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2006/12

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0611 <u>0612</u>	0511 <u>0512</u>	% CHANGE VARIATION EN %	0612	0512	% CHANGE VARIATION EN %	0611 <u>0612</u>	0511 <u>0512</u>	% CHANGE VARIATION EN %	0612	0512	% CHANGE VARIATION EN %
NEXEN	2270.3	1698.0	33.7	1291.6	939.2	37.5	80144.0	59939.8	33.7	45594.5	33153.5	37.5
CORAL ENERGY	1123.0	1322.0	-15.1	573.0	725.7	-21.0	39644.1	46668.2	-15.1	20227.9	25618.3	-21.0
PACIFIC GAS & E	521.8	969.2	-46.2	521.8	520.8	0.2	18418.9	34214.3	-46.2	18418.9	18383.3	0.2
CONOCO INC.	870.9	869.5	0.2	456.5	430.2	6.1	30744.0	30693.5	0.2	16114.8	15187.6	6.1
CONSTELLATION	576.3	560.8	2.8	298.6	378.9	-21.2	20342.7	19796.4	2.8	10540.3	13374.3	-21.2
ENCANA ENERGY	489.2	556.2	-12.1	257.8	292.8	-11.9	17267.7	19636.0	-12.1	9102.2	10335.8	-11.9
BP CANADA ENER	847.7	536.4	58.0	460.8	299.4	53.9	29925.5	18935.8	58.0	16268.3	10569.8	53.9
TENASKA	602.3	520.9	15.6	302.8	296.9	2.0	21260.9	18387.7	15.6	10687.9	10481.6	2.0
PPM ENERGY	543.4	459.5	18.3	287.0	242.0	18.6	19181.8	16221.4	18.3	10132.1	8544.1	18.6
HUSKY GAS MRK	448.7	428.3	4.8	228.2	224.5	1.6	15838.1	15119.5	4.8	8056.1	7925.9	1.6
SEMPRA ENERGY	599.8	424.4	41.3	291.6	229.1	27.3	21175.1	14981.8	41.3	10292.7	8088.0	27.3
PUGET	373.2	398.5	-6.3	242.2	227.1	6.6	13174.6	14066.6	-6.3	8548.5	8016.8	6.6
DUKE ENERGY	0.0	389.0	-100.0	0.0	162.7	-100.0	0.0	13732.4	-100.0	0.0	5743.6	-100.0
BURLINGTON RES	297.2	363.7	-18.3	166.7	184.8	-9.8	10489.9	12839.6	-18.3	5884.1	6523.0	-9.8
ANE	79.1	351.7	-77.5	33.1	313.5	-89.4	2793.6	12413.6	-77.5	1169.6	11067.2	-89.4
OTHERS	6815.6	7818.1	-12.8	3292.4	4265.7	-22.8	240596.1	275985.5	-12.8	116226.4	150582.7	-22.8
TOTAL	16458.4	17666.2	-6.8	8704.1	9733.3	-10.6	580997.1	623632.2	-6.8	307264.2	343595.4	-10.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2005/01	2006/01	% CHANGE VARIATION	2005/01	2006/01	% CHANGE VARIATION	2005/01	2006/01	% CHANGE VARIATION	2005/01	2006/01	% CHANGE VARIATION	
	2005/12	2006/12	EN %	2005/12	2006/12	EN %	2005/12	2006/12	EN %	2005/12	2006/12	EN %	
<u>TERM/TERME</u>													
LONG-TERM (FIRM)/LONG TERME (GARANTI)	12013.6	8235.1	-31.5	8.25	7.02	-14.9	424.1	290.7	-31.5	7.32	6.63	-9.4	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	57620.4	57411.6	-0.4	8.96	7.20	-19.6	2034.1	2026.7	-0.4	7.99	6.80	-14.9	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	34883.4	34015.3	-2.5	9.00	7.09	-21.2	1231.4	1200.8	-2.5	8.02	6.70	-16.5	
TOTAL - TERM/TERME	104517.4	99662.0	-4.6	8.89	7.15	-19.6	3689.6	3518.2	-4.6	7.92	6.75	-14.8	
<u>REGION/RÉGION</u>													
CALIFORNIA/CALIFORNIE	12259.5	12015.0	-2.0	8.29	6.70	-19.2	432.8	424.1	-2.0	7.39	6.33	-14.5	
MIDWEST/MIDWEST	43685.4	42180.9	-3.4	8.92	7.07	-20.7	1542.1	1489.0	-3.4	7.95	6.67	-16.1	
MOUNTAIN/ROCHEUSES	422.0	445.3	5.5	9.44	6.60	-30.2	14.9	15.7	5.5	8.42	6.26	-25.7	
NORTHEAST/NORD-EST	35676.2	33697.3	-5.5	9.35	7.56	-19.1	1259.4	1189.5	-5.5	8.33	7.14	-14.3	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12474.3	11323.6	-9.2	8.07	6.73	-16.6	440.4	399.7	-9.2	7.18	6.35	-11.5	
TOTAL - REGION/RÉGION	104517.4	99662.0	-4.6	7.15	8.89	-19.6	3689.6	3518.2	-4.6	7.92	6.75	-14.8	
<u>CUSTOMER TYPE/CLIENT</u>													
END-USER/UTILISATEURS ULTIMES	14947.9	14898.0	-0.3	8.58	6.95	-19.0	527.7	525.9	-0.3	7.64	6.57	-14.0	
LDC/SDL	18674.5	15524.6	-16.9	8.74	7.31	-16.3	659.2	548.0	-16.9	7.77	6.90	-11.2	
MARKETING CO./DISTRIBUTEURS	69544.7	67721.3	-2.6	9.01	7.17	-20.4	2455.0	2390.6	-2.6	8.03	6.76	-15.8	
PIPELINE/PIPELINES	1350.3	1518.1	12.4	8.61	6.76	-21.6	47.7	53.6	12.4	7.70	6.39	-17.0	
TOTAL - CUSTOMER TYPE/CLIENT	104517.4	99662.0	-4.6	8.89	7.15	-19.6	3689.6	3518.2	-4.6	7.92	6.75	-14.8	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	December 2006 Décembre 2006		MONTH: MOIS:	November 2006 Novembre 2006		TO À	December 2006 Décembre 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
ANE & AEC	IROQUOIS	GL-105	4842.3	16523.0	29.3	182457.9	2257869	12.37	19934.4	32513.0	61.3	751128.2	7502826	9.99
ANE & ATCOR	IROQUOIS	GL-104	10248.9	32767.0	31.3	386178.6	4778165	12.37	40319.0	64477.0	62.5	1519219.9	14913685	9.82
ANE & PROGAS	IROQUOIS	GL-103	18042.1	57970.0	31.1	679826.3	8466016	12.45	70915.7	114070.0	62.2	2672103.6	26343256	9.86
BEAR PAW	NORTH PORTAL	GO-59-96	84.4	930.0	9.1	4349.1	35372	8.13	259.2	1830.0	14.2	13465.0	89841	6.67
BROOKLYN NAVY	IROQUOIS	GL-232	22422.3	23250.0	96.4	835679.1	8048758	9.63	44807.4	45750.0	97.9	1671315.0	15218506	9.11
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6532668	7.88	43200.2	43200.2	100.0	1630807.6	13219271	8.11
		GL-163	8860.2	8773.0	101.0	334472.6	3937182	11.77	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			30814.4			1163243.6	10469850	9.00	60673.4			2290420.9	21153228	9.24
CHEVRON CAN	KINGSGATE	GL-250	16206.0	18159.8	89.2	616800.4	2154426	3.49	31757.5	35733.8	88.9	1206513.2	4215608	3.49
DTE ENERGY TRADING	EAST HEREFORD	GL-276	41565.0	70252.2	59.2	1568663.2	11020847	7.03	70478.0	138238.2	51.0	2659839.8	17865463	6.72
ENCANA CORPORATION	KINGSGATE	GL-285	27250.4	84537.0	32.2	1037150.3	7351579	7.09	38050.7	166347.0	22.9	1446697.6	9930263	6.86
	MONCHY	GL-284	132618.0	132602.5	100.0	4970522.6	39119254	7.87	260958.0	260927.5	100.0	9787122.6	74797578	7.64
TOTAL ENCANA CORPORATION			159868.4			6007672.8	46470833	7.74	299008.7			11233820.2	84727841	7.54
ENCO GAS	HUNTINGDON	GL-203	17021.0	18640.3	91.3	648159.7	3480044	5.37	33841.0	36679.3	92.3	1288665.3	6882562	5.34
FORTY MILE GAS	MONCHY	GO-21-98	1.4	0.0	0.0	50.8	356	7.00	2.5	0.0	0.0	90.7	640	7.06
HUSKY ENERGY	EMERSON	GL-114	4379.4	17564.6	24.9	163535.4	1404932	8.59	4379.4	17564.6	24.9	163535.4	1404932	8.59
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	24179.3	37355.0	64.7	975151.2	9390904	9.63	50238.3	73505.0	68.3	2029237.8	18051417	8.90
NEXEN/ROCK	PHILIPSBURG	GL-290	1821.3	1897.2	96.0	67898.1	604169	8.90	3466.8	3733.2	92.9	129291.7	1066771	8.25
PROGAS	EMERSON	GL-270	3156.0	6975.0	45.2	118918.1	324834	2.73	9581.7	13725.0	69.8	361038.5	649520	1.80
		GL-271	2077.0	2077.0	100.0	78261.4	762115	9.74	4087.0	4087.0	100.0	153998.2	1451788	9.43
		GL-295	5498.3	5313.4	103.5	201622.7	1565339	7.76	10640.8	10455.4	101.8	390198.1	3002712	7.70
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	13065594	7.75	87892.6	86620.0	101.5	3317945.7	26440190	7.97
		GL-109	22332.9	21954.2	101.7	843067.0	6532688	7.75	43930.9	43200.2	101.7	1658391.5	13219321	7.97
		GL-178	10532.0	10536.9	100.0	397583.0	2518346	6.33	20724.0	20733.9	100.0	782331.0	4943685	6.32
TOTAL PROGAS			88262.9			3325620.0	24768916	7.45	176857.0			6663902.9	49707216	7.46
SARANAC/SHELL	NAPIERVILLE	GL-197	42127.9	44795.0	94.0	1588643.1	8636500	5.44	81540.6	88145.0	92.5	3074896.0	17210446	5.60

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	December 2006 D�cembre 2006			MONTH: MOIS:	November 2006 Novembre 2006			TO �	December 2006 D�cembre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	2423.6	16684.2	14.5	90933.5	737735	8.11	12972.7	32830.2	39.5	486735.7	3613137	7.42
SELKIRK/PANCDN	IROQUOIS	GL-194	3091.1	16684.2	18.5	115978.1	725866	6.26	12070.9	32830.2	36.8	452900.2	2711004	5.99
SELKIRK/PROMARK	IROQUOIS	GL-192	3816.8	14849.0	25.7	143206.3	1100128	7.68	14904.9	29219.0	51.0	559231.9	3990713	7.14
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	401801	4.54	4556.7	4556.7	100.0	174293.8	769791	4.42
		GL-266	2214.0	2445.9	90.5	84685.5	384147	4.54	4356.5	4812.9	90.5	166636.1	735968	4.42
TOTAL TALISMAN			4529.7			173261.0	785948	4.54	8913.2			340929.9	1505759	4.42
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25996.7	26086.5	99.7	985275.0	3969280	4.03	50954.5	51331.5	99.3	1931175.6	7969914	4.13
		GL-249	12621.0	13041.7	96.8	478335.9	1997780	4.18	25242.0	25662.7	98.4	956671.8	4020872	4.20
TOTAL TRANSCANADA ENGY LTD			38617.7			1463610.9	5967060	4.08	76196.5			2887847.5	11990785	4.15
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	261877.1	2397539	9.16	13822.6	13822.6	100.0	515510.5	4404182	8.54
*TOTAL LENGTH	LONG TERM		541390.5			20462796.1	153702234	7.51	1127359.7			42610601.0	314569817	7.38

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	2237.2	0.0	0.0	82865.9			3412.8	0.0	0.0	126833.3		
ALCOA	CORNWALL	GO-121-06	6747.3	0.0	0.0	251674.3			12594.6	0.0	0.0	469895.5		
ALLIANCE CANADA	ELMORE	GO-89-06	0.0	0.0	0.0	0.0			84321.1	0.0	0.0	3998506.4		
ALTAGAS	CARDSTON	GO-100-04	117.3	0.0	0.0	4125.4			241.7	0.0	0.0	8515.5		
ALTAGAS/PREMST AR LP	ELMORE	GO-70-06	1419.3	0.0	0.0	56772.0			2811.0	0.0	0.0	111048.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	8824.2	0.0	0.0	329494.1			17536.8	0.0	0.0	655694.2		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5440.6	0.0	0.0	220779.6			10609.8	0.0	0.0	430855.8		
	KINGSGATE		9815.8	0.0	0.0	373491.2			19751.0	0.0	0.0	750035.3		
	MONCHY		29422.8	0.0	0.0	1102472.4			58943.2	0.0	0.0	2210372.9		
TOTAL APACHE			44679.2			1696743.1			89304.0			3391264.0		
ARC RESOURCES	ELMORE	GO-99-05	6595.7	0.0	0.0	264751.4			12773.1	0.0	0.0	512465.1		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			1379.2	0.0	0.0	52754.4		
AVISTA CORP	HUNTINGDON	GO-124-06	28862.7	0.0	0.0	1103998.3			28862.7	0.0	0.0	1103998.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 Décembre 2006			MONTH: MOIS:	November 2006 Novembre 2006			TO À	December 2006 Décembre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AVISTA CORP	KINGSGATE	GO-124-06	151949.0	0.0	0.0	5783179.1			151949.0	0.0	0.0	5783179.1		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			180811.7			6887177.4			314909.8			11978282.7		
AVISTA ENERGY	HUNTINGDON	GO-90-05	43279.8	0.0	0.0	1655452.4			74678.6	0.0	0.0	2856456.5		
	KINGSGATE		55180.1	0.0	0.0	2100706.4			93832.5	0.0	0.0	3561767.1		
TOTAL AVISTA ENERGY			98459.9			3756158.7			168511.1			6418223.5		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7884.3	0.0	0.0	297632.3			15514.2	0.0	0.0	585661.1		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9442.6	0.0	0.0	351818.1			18086.8	0.0	0.0	673646.1		
BONAVISTA PETROLEUM	ADEN	GO-119-05	552.2	0.0	0.0	23507.2			1276.7	0.0	0.0	53291.3		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	19908.1	0.0	0.0	750137.2			40219.4	0.0	0.0	1515467.0		
	NIAGARA FALLS		8834.4	0.0	0.0	333498.6			17782.0	0.0	0.0	671270.5		
TOTAL BOSTON GAS COMPANY			28742.5			1083635.8			58001.4			2186737.5		
BP CANADA	ADEN	GO-91-05	1496.0	0.0	0.0	56548.8			2941.2	0.0	0.0	111177.4		
	CARDSTON		0.0	0.0	0.0	0.0			13449.0	0.0	0.0	510389.6		
	CHIPPAWA		52954.2	0.0	0.0	1987371.1			94338.7	0.0	0.0	3542600.6		
	ELMORE		35798.7	0.0	0.0	1448415.4			72815.6	0.0	0.0	2968329.3		
	EMERSON		237836.0	0.0	0.0	8859390.3			445107.6	0.0	0.0	16504765.9		
	IROQUOIS		120489.7	0.0	0.0	4490651.2			195980.8	0.0	0.0	7308734.1		
	KINGSGATE		37223.0	0.0	0.0	1418196.2			50696.6	0.0	0.0	1928576.2		
	MONCHY		324948.2	0.0	0.0	12172559.3			659152.1	0.0	0.0	24708547.0		
	NIAGARA FALLS		48066.3	0.0	0.0	1803928.2			106650.8	0.0	0.0	4005533.8		
	ST CLAIR		0.0	0.0	0.0	0.0			920.6	0.0	0.0	34485.7		
TOTAL BP CANADA			858812.1			32237060.4			1642053.0			61713139.6		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	42898.1	0.0	0.0	1616400.4			84944.2	0.0	0.0	3200697.5		
	NIAGARA FALLS		25103.8	0.0	0.0	947668.5			50736.2	0.0	0.0	1915291.6		
TOTAL BROOKLYN UNION GAS			68001.9			2564068.9			135680.4			5115989.0		
BURLINGTON MARKETING	ELMORE	GO-90-04	82454.0	0.0	0.0	3232196.9			158000.7	0.0	0.0	6193627.6		
	KINGSGATE		37548.4	0.0	0.0	1497805.7			48649.5	0.0	0.0	1940517.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 Décembre 2006			MONTH: MOIS:	November 2006 Novembre 2006			TO À	December 2006 Décembre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
BURLINGTON MARKETING	MONCHY	GO-90-04	46680.8	0.0	0.0	1862097.1			90506.1	0.0	0.0	3609850.1		
TOTAL BURLINGTON MARKETING			166683.2			6592099.6			297156.3			11743995.2		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	22632.1	0.0	0.0	912752.6			50281.0	0.0	0.0	2031150.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			89157.6	0.0	0.0	3359458.4		
CARGILL, INC.	EMERSON	GO-44-05	129382.6	0.0	0.0	4818208.2			257451.1	0.0	0.0	9587479.4		
	HUNTINGDON		20925.7	0.0	0.0	785976.7			26125.7	0.0	0.0	981912.7		
	IROQUOIS		79983.0	0.0	0.0	3020460.4			131046.6	0.0	0.0	4947081.0		
	KINGSGATE		6120.8	0.0	0.0	230631.7			16716.6	0.0	0.0	627338.5		
	MONCHY		342128.6	0.0	0.0	12821961.8			533127.3	0.0	0.0	19972952.9		
	NIAGARA FALLS		17849.8	0.0	0.0	672580.5			36476.1	0.0	0.0	1377436.7		
	PHILIPSBURG		9870.4	0.0	0.0	367573.7			19422.4	0.0	0.0	729594.5		
TOTAL CARGILL, INC.			606260.9			22717393.1			1020365.8			38223795.7		
CENTRAL HUDSON	IROQUOIS	GO-118-06	12984.9	0.0	0.0	489271.0			26242.8	0.0	0.0	988828.7		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			18224.0	0.0	0.0	695427.8		
CHEVRON CAN.	ELMORE	GO-122-05	32979.4	0.0	0.0	1381836.0			63859.4	0.0	0.0	2675709.0		
	KINGSGATE		2082.2	0.0	0.0	79248.5			3303.4	0.0	0.0	125556.4		
	MONCHY		5469.4	0.0	0.0	204993.1			19021.5	0.0	0.0	713603.4		
TOTAL CHEVRON CAN.			40531.0			1666078.6			86184.3			3514868.8		
CNR LTD.	ELMORE	GO-136-05	39081.4	0.0	0.0	1551922.4			77309.6	0.0	0.0	3298186.5		
	KINGSGATE		18411.4	0.0	0.0	701011.3			40180.9	0.0	0.0	1524614.7		
	MONCHY		52337.5	0.0	0.0	1961520.1			104783.7	0.0	0.0	3929825.9		
TOTAL CNR LTD.			109830.3			4214453.7			222224.2			8752627.2		
COLONIAL GAS	IROQUOIS	GO-110-06	5049.0	0.0	0.0	190246.3			10204.3	0.0	0.0	384498.0		
CONCORD ENERGY	KINGSGATE	GO-53-06	6724.5	0.0	0.0	255531.0			6724.5	0.0	0.0	255531.0		
CONNECTICUT NG	IROQUOIS	GO-102-06	7343.2	0.0	0.0	276691.8			19814.7	0.0	0.0	746617.9		
	NIAGARA FALLS		1689.2	0.0	0.0	63767.3			3413.9	0.0	0.0	128874.7		
TOTAL CONNECTICUT NG			9032.4			340459.1			23228.6			875492.6		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	22505.4	0.0	0.0	840351.6			33103.8	0.0	0.0	1237155.7		
	EAST HEREFORD		288.0	0.0	0.0	10753.9			288.0	0.0	0.0	10753.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	December 2006 D�cembre 2006						MONTH: MOIS:	November 2006 Novembre 2006		TO �	December 2006 D�cembre 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CONOCOPHILLIPS	EMERSON	GO-44-06	86334.1	0.0	0.0	3223715.3			184241.2	0.0	0.0	6889357.0			
	HUNTINGDON		10593.5	0.0	0.0	395561.3			21243.1	0.0	0.0	794282.3			
	IROQUOIS		93396.4	0.0	0.0	3487421.6			169696.1	0.0	0.0	6344082.3			
	NIAGARA FALLS		33274.2	0.0	0.0	1242458.6			76362.4	0.0	0.0	2855680.8			
TOTAL	CONOCOPHILLIPS		246391.6			9200262.4			484934.6			18131312.0			
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	55092.7	0.0	0.0	2228499.8			105858.0	0.0	0.0	4281956.2			
	MONCHY		19865.9	0.0	0.0	741792.7			38745.8	0.0	0.0	1448656.1			
TOTAL	CONOCOPHILLIPS CANAD		74958.6			2970292.5			144603.8			5730612.3			
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	54967.9	0.0	0.0	2215206.3			105930.6	0.0	0.0	4269003.1			
	KINGSGATE		8741.9	0.0	0.0	332716.7			8741.9	0.0	0.0	332716.7			
	MONCHY		17539.9	0.0	0.0	657395.4			17539.9	0.0	0.0	657395.4			
TOTAL	CONOCOPHILLIPS WSTRN		81249.7			3205318.5			132212.4			5259115.3			
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9155.2	0.0	0.0	344967.9			18502.9	0.0	0.0	697189.3			
	NIAGARA FALLS		32847.7	0.0	0.0	1240000.7			66385.9	0.0	0.0	2506067.7			
TOTAL	CONSOLIDATED EDISON		42002.9			1584968.6			84888.8			3203257.0			
CONSTELLATION	CHIPPAWA	GO-71-05	14491.9	0.0	0.0	543881.0			25547.7	0.0	0.0	959358.0			
	EAST HEREFORD		15256.0	0.0	0.0	569201.4			25281.5	0.0	0.0	943653.8			
	ELMORE		72377.7	0.0	0.0	2882080.0			137377.7	0.0	0.0	5449580.0			
	EMERSON		28188.6	0.0	0.0	1050177.3			52493.4	0.0	0.0	1957345.0			
	HUNTINGDON		855.1	0.0	0.0	32707.6			1682.6	0.0	0.0	64359.5			
	IROQUOIS		26911.5	0.0	0.0	1002991.6			42823.1	0.0	0.0	1596971.7			
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2			
	MONCHY		19903.5	0.0	0.0	745983.2			123989.2	0.0	0.0	4652319.4			
	NIAGARA FALLS		29842.2	0.0	0.0	1119977.7			43766.5	0.0	0.0	1643252.9			
TOTAL	CONSTELLATION		207826.5			7946999.8			453474.6			17286289.3			
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11434.0	0.0	0.0	434263.3			22048.0	0.0	0.0	836746.2			
CORAL ENERGY	CHIPPAWA	GO-94-04	14335.9	0.0	0.0	538026.3			23048.1	0.0	0.0	865430.8			
	CORNWALL		934.5	0.0	0.0	34828.8			1935.0	0.0	0.0	72177.5			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 D�cembre 2006			MONTH: MOIS:	November 2006 Novembre 2006			TO �	December 2006 D�cembre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	EAST HEREFORD	GO-94-04	9774.6	0.0	0.0	364690.3			22700.3	0.0	0.0	847465.2		
	ELMORE		970.4	0.0	0.0	37544.8			1708.3	0.0	0.0	66005.6		
	EMERSON		244065.7	0.0	0.0	9091447.3			464016.9	0.0	0.0	17300026.0		
	HUNTINGDON		11627.8	0.0	0.0	444763.4			21285.7	0.0	0.0	814178.0		
	IROQUOIS		52843.5	0.0	0.0	1969477.3			96030.0	0.0	0.0	3581629.4		
	KINGSGATE		43069.0	0.0	0.0	1639206.2			105635.0	0.0	0.0	4004201.0		
	MONCHY		19473.5	0.0	0.0	729477.3			51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE		1725.3	0.0	0.0	64301.9			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS		27407.1	0.0	0.0	1028588.4			43451.5	0.0	0.0	1631537.0		
	ST STEPHEN		63835.6	0.0	0.0	2412985.6			132481.4	0.0	0.0	5007796.8		
TOTAL CORAL ENERGY			490062.9			18355337.7			966641.0			36227430.6		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14497.0	0.0	0.0	550306.1			28555.0	0.0	0.0	1084510.1		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	428.5	0.0	0.0	16025.9			428.5	0.0	0.0	16025.9		
	ELMORE		6426.9	0.0	0.0	251484.6			12418.7	0.0	0.0	485943.7		
	EMERSON		8625.3	0.0	0.0	321206.2			16948.0	0.0	0.0	631143.5		
	IROQUOIS		1203.3	0.0	0.0	44786.8			1628.9	0.0	0.0	60627.7		
	NIAGARA FALLS		413.0	0.0	0.0	15371.9			583.1	0.0	0.0	21703.0		
TOTAL DIRECT ENERGY			17097.0			648875.4			32007.2			1215443.8		
DOMINION EXPLORATION	ELMORE	GO-103-04	21130.1	0.0	0.0	821960.9			41744.7	0.0	0.0	1624075.0		
DR FOUR BEAT ENERGY	SIERRA	GO-98-04	4269.0	0.0	0.0	151976.4			8356.2	0.0	0.0	297480.7		
DYNEGY	CHIPPAWA	GO-28-05	50.5	0.0	0.0	1878.6			4890.7	0.0	0.0	181934.0		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39217.0	0.0	0.0	1471814.0			77118.0	0.0	0.0	2896133.6		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	63192.7	0.0	0.0	2546665.8			127219.3	0.0	0.0	5135261.2		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	61725.2	0.0	0.0	2475180.4			119752.8	0.0	0.0	4807309.6		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	33168.4	0.0	0.0	1337349.9			64161.2	0.0	0.0	2581091.0		
ENCANA CORPORATION	ADEN	GO-125-05	17675.5	0.0	0.0	640913.6			34800.0	0.0	0.0	1262019.2		
	ELMORE		65449.4	0.0	0.0	2557108.0			126979.0	0.0	0.0	4978297.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 Décembre 2006			MONTH: MOIS:	November 2006 Novembre 2006			TO À	December 2006 Décembre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-125-05	13977.3	0.0	0.0	523870.7			27104.0	0.0	0.0	1016512.4		
TOTAL	ENCANA CORPORATION		97102.2			3721892.3			188883.0			7256829.3		
ENERGETIX, INC	CHIPPAWA	GO-109-05	2320.5	0.0	0.0	87482.5			8267.3	0.0	0.0	310963.6		
ENERGYNORTH	IROQUOIS	GO-100-06	3363.3	0.0	0.0	126850.2			6800.7	0.0	0.0	256371.4		
	NIAGARA FALLS		2627.0	0.0	0.0	99169.3			5301.6	0.0	0.0	200135.4		
TOTAL	ENERGYNORTH		5990.3			226019.5			12102.3			456506.8		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1680.9	0.0	0.0	63396.8			3398.7	0.0	0.0	128123.5		
	NIAGARA FALLS		1363.2	0.0	0.0	51460.8			2744.1	0.0	0.0	103589.8		
TOTAL	ESSEX GAS COMP		3044.1			114857.6			6142.8			231713.3		
FB ENERGY CANADA CRP	EAST HEREFORD	GO-83-05	0.0	0.0	0.0	0.0			1695.8	0.0	0.0	63338.1		
	EMERSON		0.0	0.0	0.0	0.0			95217.6	0.0	0.0	3554085.6		
	IROQUOIS		0.0	0.0	0.0	0.0			1968.1	0.0	0.0	73469.2		
	KINGSGATE		0.0	0.0	0.0	0.0			12755.0	0.0	0.0	483669.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			522.3	0.0	0.0	19518.4		
	ST CLAIR		0.0	0.0	0.0	0.0			3786.0	0.0	0.0	141217.8		
TOTAL	FB ENERGY CANADA CRP		0.0			0.0			115944.8			4335298.6		
GIBSON ENERGY	EMERSON	GO-127-05	2116.5	0.0	0.0	78842.5			2626.1	0.0	0.0	97865.0		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL	GIBSON ENERGY		2116.5			78842.5			3468.6			129517.7		
HUNT OIL	ELMORE	GO-18-05	8554.8	0.0	0.0	336888.0			16971.1	0.0	0.0	668321.9		
HUSKY ENERGY	CHIPPAWA	GO-32-05	14438.8	0.0	0.0	539171.9			28758.6	0.0	0.0	1075320.0		
	EAST HEREFORD		880.1	0.0	0.0	32868.0			1307.8	0.0	0.0	48694.0		
	ELMORE		16204.8	0.0	0.0	638631.2			35731.1	0.0	0.0	1407576.9		
	EMERSON		19728.6	0.0	0.0	737177.0			43027.2	0.0	0.0	1609541.4		
	IROQUOIS		4962.7	0.0	0.0	185316.0			9752.6	0.0	0.0	364654.0		
	KINGSGATE		9488.2	0.0	0.0	361120.9			9816.2	0.0	0.0	373617.7		
	MONCHY		141385.0	0.0	0.0	5026236.6			273911.5	0.0	0.0	10002606.6		
	NIAGARA FALLS		16733.0	0.0	0.0	624840.0			32878.1	0.0	0.0	1229329.6		
TOTAL	HUSKY ENERGY		223821.2			8145361.7			435183.1			16111340.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17422.4	0.0	0.0	702648.9			36085.8	0.0	0.0	1457582.6		
IGI RESOURCES	HUNTINGDON	GO-13-06	134557.4	0.0	0.0	5113181.2			233018.9	0.0	0.0	8854718.2		
INTALCO	HUNTINGDON	GO-4-05	1889.7	0.0	0.0	68123.7			3790.0	0.0	0.0	140183.1		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	10336.1	0.0	0.0	385950.0			17793.8	0.0	0.0	665166.3		
	MONCHY		1174.0	0.0	0.0	44001.5			3490.3	0.0	0.0	130932.3		
TOTAL INTEGRYS ENERGY CANA			11510.1			429951.5			21284.1			796098.5		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0			620.3	0.0	0.0	23422.5		
JD IRVING	ST STEPHEN	GO-107-05	7148.4	0.0	0.0	288080.5			14371.0	0.0	0.0	580090.2		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	72470.7	0.0	0.0	2730696.0			120077.0	0.0	0.0	4524501.4		
	NIAGARA FALLS		2094.0	0.0	0.0	79048.5			4232.9	0.0	0.0	159792.0		
TOTAL KEYSPAN GAS EAST			74564.7			2809744.5			124309.9			4684293.4		
LOUIS DREYFUS	IROQUOIS	GO-50-05	2631.9	0.0	0.0	98064.6			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04	725.2	0.0	0.0	27158.7			1450.4	0.0	0.0	54317.5		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	3492.8	0.0	0.0	130071.9			7996.9	0.0	0.0	297804.6		
	ST STEPHEN		914.7	0.0	0.0	34063.4			2375.7	0.0	0.0	88471.1		
TOTAL MERRILL LYNH COM CDA			4407.5			164135.3			10372.6			386275.6		
MIDDLETON ENERGY	SIERRA	GO-56-05	504.0	0.0	0.0	18889.9			1005.7	0.0	0.0	37693.6		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	4521.5	0.0	0.0	168949.7			8123.6	0.0	0.0	303730.5		
MONTANA- DAKOTA	MONCHY	GO-24-05	1906.1	0.0	0.0	71384.9			3752.3	0.0	0.0	140672.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	822.7	0.0	0.0	30999.3			1662.7	0.0	0.0	62650.5		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6115.6	0.0	0.0	228356.5			13020.2	0.0	0.0	486864.7		
	NAPIERVILLE		60.3	0.0	0.0	2257.6			106.3	0.0	0.0	3979.9		
	NIAGARA FALLS		57286.4	0.0	0.0	2139074.2			110670.6	0.0	0.0	4137778.6		
TOTAL NATIONAL FUEL			63462.3			2369688.3			123797.1			4628623.2		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8773.0	0.0	0.0	331619.4			17205.6	0.0	0.0	650371.7		
	NIAGARA FALLS		20274.5	0.0	0.0	766376.1			41426.7	0.0	0.0	1565929.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2006 Décembre 2006		MONTH: MOIS:		November 2006 Novembre 2006		TO À		December 2006 Décembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
TOTAL	NATIONAL FUEL GAS		29047.5			1097995.5			58632.3			2216300.9		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	11597.1	0.0	0.0	438370.4			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
		GO-83-06	19428.9	0.0	0.0	729166.6			19428.9	0.0	0.0	729166.6		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	162645.3	0.0	0.0	6505812.0			162645.3	0.0	0.0	6505812.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	266919.4	0.0	0.0	9945416.4			266919.4	0.0	0.0	9945416.4		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	60509.7	0.0	0.0	2255196.5			60509.7	0.0	0.0	2255196.5		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	42782.4	0.0	0.0	1630009.4			42782.4	0.0	0.0	1630009.4		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		
		GO-83-06	385363.8	0.0	0.0	14431874.6			385363.8	0.0	0.0	14431874.6		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	8570935.0		
		GO-83-06	169777.1	0.0	0.0	6371734.4			169777.1	0.0	0.0	6371734.4		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
TOTAL	NEXEN INC.		1107426.6			41869209.9			1899090.0			71902409.6		
NJR ENERGY	IROQUOIS	GO-17-06	18533.6	0.0	0.0	692044.6			37561.2	0.0	0.0	1404437.9		
	NIAGARA FALLS		710.6	0.0	0.0	26533.8			3867.8	0.0	0.0	144739.4		
	ST CLAIR		30717.7	0.0	0.0	1146998.9			60272.0	0.0	0.0	2253511.9		
TOTAL	NJR ENERGY		49961.9			1865577.4			101701.0			3802689.2		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1906.1	0.0	0.0	71955.3			3750.7	0.0	0.0	141588.9		
NW NATURAL GAS	HUNTINGDON	GO-115-05	51106.3	0.0	0.0	1954816.0			98957.4	0.0	0.0	3785120.6		
	KINGSGATE		15098.7	0.0	0.0	574656.5			24782.0	0.0	0.0	941847.3		
TOTAL	NW NATURAL GAS		66205.0			2529472.5			123739.4			4726967.8		
NYSEG	IROQUOIS	GO-58-06	5618.3	0.0	0.0	211697.5			11354.7	0.0	0.0	427845.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	47.4	0.0	0.0	1787.7			112.5	0.0	0.0	4233.1		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	668.1	0.0	0.0	29730.5			1335.7	0.0	0.0	59445.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 Décembre 2006			MONTH: MOIS:	November 2006 Novembre 2006			TO À	December 2006 Décembre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	15290.7	0.0	0.0	576306.5			38036.1	0.0	0.0	1433580.6		
	KINGSGATE		29151.8	0.0	0.0	1098731.3			45841.5	0.0	0.0	1727766.1		
TOTAL OXY ENERGY CANADA			44442.5			1675037.8			83877.6			3161346.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	521768.1	0.0	0.0	19879563.8			957853.8	0.0	0.0	36398290.6		
PERC CANADA, INC.	EMERSON	GO-15-06	2300.3	0.0	0.0	85686.2			4528.8	0.0	0.0	168697.8		
	IROQUOIS		2508.7	0.0	0.0	93449.1			5649.6	0.0	0.0	210447.6		
	NIAGARA FALLS		6967.0	0.0	0.0	259520.8			9266.9	0.0	0.0	345192.0		
TOTAL PERC CANADA, INC.			11776.0			438656.0			19445.3			724337.4		
PETRO-CANADA	ELMORE	GO-111-05	93474.5	0.0	0.0	3724024.1			178969.3	0.0	0.0	6959147.3		
	KINGSGATE		25907.2	0.0	0.0	984473.6			49670.1	0.0	0.0	1839938.0		
	MONCHY		53520.1	0.0	0.0	2007538.9			105313.8	0.0	0.0	3950320.5		
TOTAL PETRO-CANADA			172901.8			6716036.6			333953.2			12749405.8		
PIONEER	ELMORE	GO-77-06	84895.7	0.0	0.0	3457576.9			165384.0	0.0	0.0	6734881.2		
PORTLAND G.E.	KINGSGATE	GO-93-05	35389.0	0.0	0.0	1342658.6			62015.4	0.0	0.0	2353130.5		
POWEREX	HUNTINGDON	GO-2-05	8550.8	0.0	0.0	327068.1			16825.7	0.0	0.0	643583.0		
	KINGSGATE		6229.4	0.0	0.0	236592.6			6229.4	0.0	0.0	236592.6		
	MONCHY		0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			14780.2			563660.7			31669.4			1203814.9		
PPM ENERGY CANADA	ELMORE	GO-11-06	183300.1	0.0	0.0	7480477.3			351616.3	0.0	0.0	14430253.4		
	KINGSGATE		78435.4	0.0	0.0	2984466.9			142571.7	0.0	0.0	5415232.8		
TOTAL PPM ENERGY CANADA			261735.5			10464944.2			494188.0			19845486.2		
PROGAS	ELMORE	GO-16-05	75946.6	0.0	0.0	2898122.2			147191.7	0.0	0.0	5616835.2		
	EMERSON		9502.5	0.0	0.0	357696.6			11296.8	0.0	0.0	423905.1		
	NIAGARA FALLS		809.2	0.0	0.0	30547.3			1604.5	0.0	0.0	60569.9		
TOTAL PROGAS			86258.3			3286366.1			160093.0			6101310.2		
PUGET SOUND	HUNTINGDON	GO-9-06	188643.5	0.0	0.0	7215613.9			271199.8	0.0	0.0	10373392.4		
	KINGSGATE		65100.9	0.0	0.0	2477740.3			127353.3	0.0	0.0	4835861.3		
TOTAL PUGET SOUND			253744.4			9693354.2			398553.1			15209253.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 Décembre 2006			MONTH: MOIS:	November 2006 Novembre 2006		TO À	December 2006 Décembre 2006				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-76-06	464.6	0.0	0.0	16261.0			922.3	0.0	0.0	32280.5		
REYNOLDS METAL COMP	CORNWALL	GO-104-05	1537.5	0.0	0.0	57348.7			2783.9	0.0	0.0	103864.4		
RG&E	CHIPPAWA	GO-100-05	50289.8	0.0	0.0	1899445.8			85324.8	0.0	0.0	3222717.7		
SELKIRK	IROQUOIS	GO-129-05	4936.2	0.0	0.0	185206.2			13464.1	0.0	0.0	505173.0		
SEMINOLE	ADEN	GO-26-05	177.4	0.0	0.0	6453.8			358.3	0.0	0.0	13035.0		
	ELMORE		823.6	0.0	0.0	33108.7			1611.4	0.0	0.0	64817.7		
TOTAL SEMINOLE			1001.0			39562.5			1969.7			77852.6		
SETC	CHIPPAWA	GO-85-05	2941.0	0.0	0.0	110375.7			5744.0	0.0	0.0	215712.5		
	EMERSON		11118.0	0.0	0.0	414145.5			40245.0	0.0	0.0	1501165.1		
	HUNTINGDON		18532.0	0.0	0.0	691984.9			29024.0	0.0	0.0	1084805.3		
	IROQUOIS		150673.0	0.0	0.0	5615582.8			283885.0	0.0	0.0	10588387.0		
	KINGSGATE		18758.0	0.0	0.0	700423.7			65753.0	0.0	0.0	2459916.5		
	NIAGARA FALLS		21687.0	0.0	0.0	813013.1			40321.0	0.0	0.0	1514178.8		
	ST CLAIR		0.0	0.0	0.0	0.0			19271.0	0.0	0.0	721891.6		
ST STEPHEN		3129.0	0.0	0.0	126098.7			6900.0	0.0	0.0	274789.2			
TOTAL SETC			226838.0			8472524.4			491143.0			18360846.1		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	6194.0	0.0	0.0	233947.4			28156.0	0.0	0.0	1063452.1		
SMUD	KINGSGATE	GO-5-06	53228.5	0.0	0.0	2025876.8			107872.6	0.0	0.0	4097434.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	14211.2	0.0	0.0	535478.0			37164.6	0.0	0.0	1400362.1		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	3574.0	0.0	0.0	134132.2			17432.0	0.0	0.0	654537.6		
	CORNWALL		611.0	0.0	0.0	22790.3			2379.0	0.0	0.0	88718.9		
	IROQUOIS		425.0	0.0	0.0	15839.8			14762.0	0.0	0.0	550384.7		
	NAPIERVILLE		223.0	0.0	0.0	8311.2			636.0	0.0	0.0	23713.0		
	NIAGARA FALLS		2027.0	0.0	0.0	76073.3			15879.0	0.0	0.0	595353.3		
TOTAL SPRAGUE ENERGY			6860.0			257146.8			51088.0			1912707.5		
ST LAWRENCE	CORNWALL	GO-68-04	9428.8	0.0	0.0	351694.2			16310.2	0.0	0.0	608508.1		
	IROQUOIS		1045.4	0.0	0.0	38993.4			1628.2	0.0	0.0	60743.5		
TOTAL ST LAWRENCE			10474.2			390687.7			17938.4			669251.6		
SUNCOR ENERGY	ELMORE	GO-19-05	22545.0	0.0	0.0	899320.0			43879.9	0.0	0.0	1750369.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 Décembre 2006			MONTH: MOIS:			November 2006 Novembre 2006		TO À	December 2006 Décembre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICIOR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-19-05	34922.4	0.0	0.0	1321812.8			48253.8	0.0	0.0	1826406.3		
TOTAL	SUNCOR ENERGY		57467.4			2221132.8			92133.7			3576775.4		
TALISMAN	ELMORE	GO-34-05	29278.9	0.0	0.0	1129872.8			56807.2	0.0	0.0	2292943.4		
TCPL	EMERSON	GO-96-05	20143.0	0.0	0.0	750528.1			39009.4	0.0	0.0	1454810.9		
TENASKA MARKETING	ADEN	GO-77-05	449.9	0.0	0.0	16034.4			909.7	0.0	0.0	32444.7		
	EAST HEREFORD		21030.7	0.0	0.0	784655.4			34773.2	0.0	0.0	1297937.8		
	EMERSON		87183.5	0.0	0.0	3255431.9			192850.8	0.0	0.0	7201048.9		
	HUNTINGDON		41654.5	0.0	0.0	1593284.6			57391.9	0.0	0.0	2195240.2		
	IROQUOIS		539.4	0.0	0.0	20103.4			539.4	0.0	0.0	20103.4		
	KINGSGATE		69414.7	0.0	0.0	2623875.6			122816.7	0.0	0.0	4642471.2		
	MONCHY		33736.8	0.0	0.0	1263443.2			87544.0	0.0	0.0	3281213.2		
	ST CLAIR		672.8	0.0	0.0	25176.2			672.8	0.0	0.0	25176.2		
TOTAL	TENASKA MARKETING		254682.3			9582004.8			497498.5			18695635.5		
TERASEN GAS	HUNTINGDON	GO-66-05	4.3	0.0	0.0	164.5			8.9	0.0	0.0	340.4		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TXU ENERGY	CHIPPAWA	GO-75-05	367.6	0.0	0.0	13924.7			717.4	0.0	0.0	27175.1		
	NIAGARA FALLS		19319.6	0.0	0.0	731826.5			33766.8	0.0	0.0	1279086.4		
TOTAL	TXU ENERGY		19687.2			745751.2			34484.2			1306261.5		
U.S. GYPSUM	CHIPPAWA	GO-131-05	827.0	0.0	0.0	30946.3			1628.7	0.0	0.0	60946.0		
	EMERSON		12053.7	0.0	0.0	451049.4			23066.8	0.0	0.0	863159.6		
	HUNTINGDON		4870.1	0.0	0.0	186281.3			9583.1	0.0	0.0	366553.6		
	KINGSGATE		4175.1	0.0	0.0	158904.3			8477.9	0.0	0.0	322066.5		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2			14513.1	0.0	0.0	543080.2		
TOTAL	U.S. GYPSUM		29301.4			1103172.6			57269.6			2155805.8		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			7007.8	0.0	0.0	261601.2		
	HUNTINGDON		3333.4	0.0	0.0	127502.6			5815.8	0.0	0.0	222454.4		
	IROQUOIS		9695.5	0.0	0.0	361351.3			19013.1	0.0	0.0	709177.3		
TOTAL	UBS AG		13028.9			488853.8			31836.7			1193232.9		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	18.8	0.0	0.0	710.6			4768.8	0.0	0.0	180260.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 D�cembre 2006			MONTH: MOIS:	November 2006 Novembre 2006			TO �	December 2006 D�cembre 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH. R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	IROQUOIS	GO-40-06	0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL	UNITED ENERGY TRADIN		18.8			710.6			22187.1			838672.4		
VERMONT GAS	PHILIPSBURG	GO-121-05	3044.5	0.0	0.0	113499.0			4652.6	0.0	0.0	173497.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	43784.9	0.0	0.0	1674773.2			70776.9	0.0	0.0	2707217.6		
	KINGSGATE		26.1	0.0	0.0	986.4			26.1	0.0	0.0	986.4		
TOTAL	WASATCH CANADA		43811.0			1675759.6			70803.0			2708203.9		
WEYERHAEUSER	HUNTINGDON	GO-4-06	20508.4	0.0	0.0	784446.3			40053.3	0.0	0.0	1532038.7		
WGR CANADA	KINGSGATE	GO-132-05	93152.5	0.0	0.0	3539795.0			142401.5	0.0	0.0	5411257.0		
WILLIAMS	ELMORE	GO-101-05	11258.8	0.0	0.0	453729.6			21594.7	0.0	0.0	867165.6		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1595.7	0.0	0.0	59583.4			3055.4	0.0	0.0	114234.6		
YANKEE GAS	IROQUOIS	GO-112-06	3891.8	0.0	0.0	146643.0			28200.4	0.0	0.0	1062591.1		
*TOTAL LENGTH	SHORT TERM		8162741.2			310291415.1	2525868088	8.14	15495010.6			590253845.0	4631785288	7.85
*TOTAL			8704131.7			330754211.2	2679570322	8.10	16622370.3			632864446.0	4946355105	7.82

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM			MONTH: December 2006 MOIS: Décembre 2006					MONTH: November 2006 MOIS: Novembre 2006					TO À December 2006 Décembre 2006	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	1222.8	0.0	0.0	45757.2			2404.9	0.0	0.0	90038.6		
	OJIBWAY (WINDSOR)		183.9	0.0	0.0	6881.5			382.5	0.0	0.0	14321.1		
TOTAL ALTAGAS/PREMSTAR LP			1406.7			52638.7			2787.4			104359.7		
AVISTA ENERGY	HUNTINGDON	GO-62-06	3965.2	0.0	0.0	151668.9			9880.2	0.0	0.0	377917.7		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			30689.2	0.0	0.0	1166803.4		
	LOOMIS		0.0	0.0	0.0	0.0			1156.8	0.0	0.0	42720.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2715.1	0.0	0.0	102630.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			593.8	0.0	0.0	22101.2		
	ST CLAIR		0.0	0.0	0.0	0.0			83761.6	0.0	0.0	3128495.6		
TOTAL BP CANADA			0.0			0.0			118916.5			4462751.7		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	9404.2	0.0	0.0	350212.4			9404.2	0.0	0.0	350212.4		
	ST CLAIR		52489.4	0.0	0.0	1954705.3			104857.4	0.0	0.0	3904889.8		
TOTAL CARGILL, INC.			61893.6			2304917.8			114261.6			4255102.2		
CONCORD ENERGY	HUNTINGDON	GO-54-06	692.3	0.0	0.0	26584.3			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1448.8	0.0	0.0	54098.2			3166.6	0.0	0.0	118412.6		
	OJIBWAY (WINDSOR)		11863.2	0.0	0.0	442971.9			31617.3	0.0	0.0	1182565.4		
	ST CLAIR		26013.2	0.0	0.0	971332.9			59310.0	0.0	0.0	2217965.0		
TOTAL CONOCOPHILLIPS			39325.2			1468403.0			94093.9			3518943.0		
CONSTELLATION	ST CLAIR	GO-72-05	8481.3	0.0	0.0	320084.3			12294.2	0.0	0.0	464059.4		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	5589.9	0.0	0.0	209174.0			20736.1	0.0	0.0	776550.7		
	ST CLAIR		99938.7	0.0	0.0	3739706.0			236981.8	0.0	0.0	8873340.4		
TOTAL CORAL ENERGY			105528.6			3948880.0			257717.9			9649891.1		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7550.4	0.0	0.0	284952.1			14475.8	0.0	0.0	546455.2		
	ST CLAIR		8722.1	0.0	0.0	327078.8			17162.9	0.0	0.0	643608.8		
TOTAL DIRECT ENERGY			16272.5			612030.9			31638.7			1190064.0		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	24959.0	0.0	0.0	941952.7			60266.0	0.0	0.0	2274438.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2006 Décembre 2006						MONTH: MOIS:	November 2006 Novembre 2006		TO À	December 2006 Décembre 2006	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	ST CLAIR	GO-29-05	7892.9	0.0	0.0	293931.6			13867.3	0.0	0.0	516179.3		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6419.6	0.0	0.0	243367.0			6419.6	0.0	0.0	243367.0		
	COURTRIGHT		264635.1	0.0	0.0	9987329.1			521106.9	0.0	0.0	19671703.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			271054.7			10230696.2			533309.9			20134319.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	131040.9	0.0	0.0	4945483.8			240844.8	0.0	0.0	9091678.9		
	ST CLAIR		0.0	0.0	0.0	0.0			61.7	0.0	0.0	2311.3		
TOTAL ENBRIDGE GAS SERVICE			131040.9			4945483.8			240906.5			9093990.1		
INTEGRYS ENERGY CANA	ST CLAIR	GO-86-06	0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	SARNIA		8081.5	0.0	0.0	306935.4			8081.5	0.0	0.0	306935.4		
	ST CLAIR		6601.6	0.0	0.0	250728.8			13027.2	0.0	0.0	493359.4		
TOTAL INTEGRYS ENERGY SER			14683.1			557664.1			22946.1			869675.0		
MICHCON	COURTRIGHT	GO-22-06	42935.9	0.0	0.0	1620400.9			129685.4	0.0	0.0	4896061.9		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	14069.0	0.0	0.0	530964.1			14069.0	0.0	0.0	530964.1		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	22523.8	0.0	0.0	343516.3			22523.8	0.0	0.0	843516.3		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	118843.1	0.0	0.0	4447108.6			118843.1	0.0	0.0	4447108.6		
	SAULT STE MARIE		16612.8	0.0	0.0	619989.7			16612.8	0.0	0.0	619989.7		
TOTAL NEXEN INC.			172048.7			6441578.7			305253.6			11437814.2		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	230.2	0.0	0.0	8687.7			351.8	0.0	0.0	13279.4		
ONEOK ENERGY	COURTRIGHT	GO-114-05	41922.8	0.0	0.0	1582166.5			82509.4	0.0	0.0	3114716.5		
PERC CANADA INC.	ST CLAIR	GO-16-06	12579.0	0.0	0.0	490581.0			24907.8	0.0	0.0	950075.4		
SEMINOLE	COURTRIGHT	GO-27-05	827.1	0.0	0.0	30950.1			1653.3	0.0	0.0	61899.5		
SETC	ST CLAIR	GO-86-05	56107.0	0.0	0.0	2117478.3			99143.0	0.0	0.0	3742517.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	December 2006 D�cembre 2006					MONTH: MOIS:	November 2006 Novembre 2006		TO �	December 2006 D�cembre 2006	
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TENASKA MARKETING	HUNTINGDON	GO-78-05	11554.5	0.0	0.0	432138.3			12143.9	0.0	0.0	454181.9		
	LOQMIS		34590.3	0.0	0.0	1281570.6			58681.7	0.0	0.0	2169097.8		
	OJIBWAY (WINDSOR)		9244.4	0.0	0.0	344631.2			18260.7	0.0	0.0	682201.5		
	ST CLAIR		55835.7	0.0	0.0	2093280.5			120068.4	0.0	0.0	4501364.5		
TOTAL TENASKA MARKETING			111224.9			4151620.6			209154.7			7806845.6		
TERASEN GAS	HUNTINGDON	GO-67-05	965.4	0.0	0.0	36926.6			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			6759.6	0.0	0.0	253214.6		
UNION GAS	COURTRIGHT	GO-38-05	49814.2	0.0	0.0	1882478.7			99740.4	0.0	0.0	3769189.8		
	OJIBWAY (WINDSOR)		21116.7	0.0	0.0	798000.1			41697.5	0.0	0.0	1575748.6		
TOTAL UNION GAS			70930.9			2680478.8			141437.9			5344938.4		
*TOTAL LENGTH	SHORT TERM		1196967.9			45015805.4	377468671	8.39	2516579.5			94650483.9	770145269	8.14
*TOTAL			1196967.9			45015805.4	377468671	8.39	2516579.5			94650483.9	770145269	8.14

